

FILE NOTATIONS

Entered in NID File
Location Map Pinned
and Indexed

Checked by Chief

Approval Letter

Disapproval Letter

[Signature]
.....
3.12.73

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

SW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

A..... B..... Dual I Lat..... GR-N..... Micro.....

ERS Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FSL & 660' FEL of Section 18, T-18-S, R-10-E, SLM

At proposed prod. zone

CNESE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles south of Cleveland, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

2432.54

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5767.3' GR

22. APPROX. DATE WORK WILL START*

April 1, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11-3/4"	8-5/8"	24#	200'	100 sacks (or circulate) ✓
7-7/8"	4-1/2"	9.5#	5000'	200 sacks

Operator proposes to drill to the Kaibab formation anticipated at or above 5000'. Any significant shows of oil or gas will be drill stem tested. If oil or gas production is indicated in any zone penetrated, 4-1/2" casing will be set and cemented and the productive zone perforated. If necessary, the productive zone will be acidized or hydraulically fractured.

Fresh water gel mud will be used from the surface to 200'. Low solids fresh water mud will be used from 200' to total depth.

Two hydraulic blowout preventers of 3000 psi working pressure will be set on the surface casing and used throughout the drilling program. BOP's to be tested when installed and operated daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production Superintendent

DATE March 7, 1973

(This space for Federal or State office use)

PERMIT NO.

43-015-30013

APPROVAL DATE

APPROVED BY

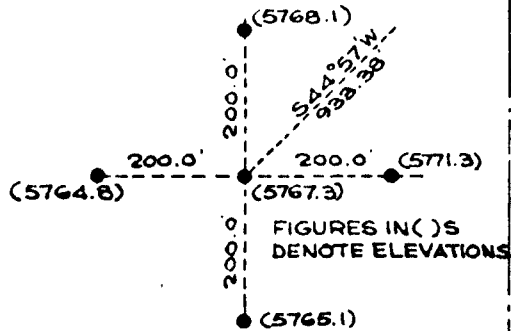
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

N.E. COR. OF SEC. 18,
T. 18S., R. 10E., S.L.B. & M.
(FOUND BRASS CAP
MON. SET IN 1910)

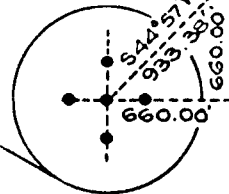


EAST 1/4 COR. OF SEC. 18.
(FOUND BRASS CAP MON.
SET IN 1910)



SCALE: 1" = 1000'

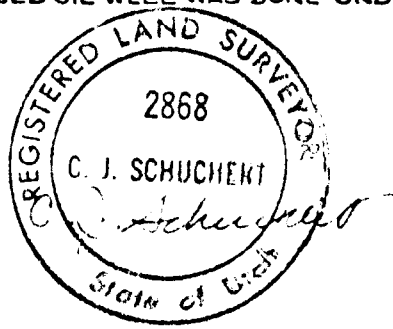
N 0° 03' W (FROM TOWNSHIP
PLAT DATED 1912)



S.E. COR. OF SEC. 18,
(NOT FOUND)

NOTE : REFERENCE BENCH MARK AT INTERSECTION OF ROADS APPROX. 1600 FEET SOUTH AND 2770 FEET EAST FROM N.E. COR. OF SEC. 18, T. 18S., R. 10E., S.L.B. & M.; ELEV. = 5798.00 FROM USGS QUADRANGLE MAP (CLEVELAND, UTAH).

CERTIFICATE: I, C. J. SCHUCHERT, DEPOSE AND SAY THAT I AM A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, AND THAT THE SURVEY OF THE POSSIBLE LOCATIONS OF A PROPOSED OIL WELL WAS DONE UNDER MY SUPERVISION AND IS AS SHOWN ON THE ABOVE DRAWING.



COON, KING & KNOWLTON
1055 EAST 3900 SOUTH
SALT LAKE CITY, UTAH

OIL WELL LOCATION
IN SEC. 18, T. 18S., R. 10E., S.L.B. & M.
EMERY COUNTY, UTAH
FOR : JAKE L. HAMON, MIDLAND, TEX.

JAKE L. HAMON
OIL PRODUCER
908 VAUGHN BUILDING
MIDLAND, TEXAS

March 9, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Jack Feight

RE: U.S.A. 18 No. 1
Emery County, Utah

Gentlemen:

Enclosed for your file concerning the above captioned well
are copies of the following forms or records:

2 copies of United States Department of the Interior,
Geological Survey, Form 9-331-C, Application for Permit
to Drill with Surveyors' plat attached.

Other forms or records will be forwarded to you as they are
processed through this office.

Should you desire additional forms or information concerning
this subject, please let us know.

Yours very truly,

Jake L. Hamon

By: 
J.W. Pettus

/jwp

cc: Mr. Chester Phillips
Mr. Jack Ryan

enls

March 12, 1973

Jake L. Hamon
908 Vaughn Building
Midland, Texas 79701

Re: Well No. U.S.A. 18 - #1
Sec. 18, T. 18 S, R. 10 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-015-30013.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

March 19, 1973

Mr. Buck Shaw
c/o Jake L. Hamon
908 Vaughn Building
Midland, Texas 79701

Re: Well No. 1 U.S.A. 18
NE¹/₄SE¹/₄ sec. 18, T. 18 S., R. 10 E., S.L.M.
Emery County, Utah
lease U 8038

Dear Mr. Shaw:

Enclosed are your copies of the Application for Permit to Drill the referenced well which was approved by this office on March 16, 1973.

Your surface use plan is generally acceptable but I wish to point out some items that you did not cover:

1. The plan advises that a water well may be drilled at the location for drilling water. If such a well is drilled and the water is of sufficient quality for livestock, the Bureau of Land Management would be interested in retaining it. Along the same line, if a water well is not drilled and the oil and gas test is to be abandoned, it may be possible to plug it so that it may be retained for stock water use.
2. The pad size is sufficient so that all disturbance can be confined to the access road and pad. This includes but is not limited to the skids on which the drilling tools are shipped. These skids should be loaded and unloaded only on the pad.
3. You should arrange for a chemical toilet to be placed at the well site. (This is also an OSHA requirement)

Also, the soil conditions in the area are such that it is very unlikely that construction of the roads and location may be commenced in time for you to meet an April 1 spud date. There was nearly a foot of snow on the ground on March 12, and another storm on March 12-13 added 4 to 6 inches of new snow. Therefore, this approval is conditioned that

construction operations may not commence until such time as soil conditions will allow. Please contact the District Manager of the Bureau of Land Management at Price, Utah, concerning this matter.

We can't locate the Designation of Operator dated February 19, 1973, by Amoco Production Company in favor of Jake L. Hamon. Would you please supply us with another copy.

Sincerely,

(ORIG SCD J. A. DANIELS

Gerald R. Daniels
District Engineer

cc: ✓State Div. O&G Cons.
Casper

h

P.E.
JHP

JAKE L. HAMON
OIL PRODUCER
908 VAUGHN BUILDING
MIDLAND, TEXAS

April 17, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Jack Feight

RE: U.S.A. "18" No. 1
Emery County, Utah

Gentlemen:

Enclosed are your copies of Form 9-331, Water Shut-off,
10-3/4" Surface Casing, for the above captioned well.

Should you desire any other information concerning this
matter, please let us know.

Yours very truly,

Jake L. Hamon

By: 
J.W. Pettus

/jwp

encls

cc: Mr. Chester Phillips
Mr. Jack B. Ryan

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
on reverse side)Form approved.
Budget Bureau No. 42-R1424
D. LEASE DESIGNATION AND SERIAL NO.

U-8038

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Jake L. Hamon		8. FARM OR LEASE NAME USA 18	
3. ADDRESS OF OPERATOR 908 Vaughn Building, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL of Section 18, T-18-S, R-10-E, SLM		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5767.3' GR - 5774' K.B.	
		11. SEC. T., R., N. OR S.E. AND SURVEY OR AREA Section 18, T-18-S, R-10-E, SLM	
		12. COUNTY OR PARISH Emery	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 3:00 A.M. 4-11-73.

Drilled 15" hole to TD of 208' and set 10-3/4" casing as follows:

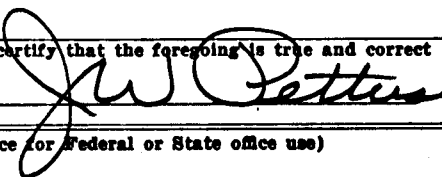
Set 7 jts. of 10-3/4" 32.75#, H-40, R2, ST&C Casing

Set at K.B.

Cemented w/205 sacks of regular + 6% salt + 3% CaCl. Circulated cement. Plug down at 1:30 P.M. on 4-13-73. WOC for 24 hours and Tested BOP's and casing to 1000# for 30 minutes; held OK. No pressure loss

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Clerk

DATE

4-17-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PF *[Handwritten signature]*

JAKE L. HAMON
OIL PRODUCER
908 VAUGHN BUILDING
MIDLAND, TEXAS
May 18, 1973

[Handwritten mark]

United States Department of the Interior
Geological Survey
Federal Building 8416
125 South State Street
Salt Lake City, Utah 84111

Re: U.S.A. "18" No. 1
Section 18, T-18-S
R-10-E, SLM
Emery County, Utah

Gentlemen:

Enclosed are your copies of Form 9-331, Notice of Intention to
Abandon, for the above captioned well.

Please advise if additional information is needed.

Sincerely yours,

JAKE L. HAMON

By *Cecil H. Barton*
Cecil H. Barton

encls

cc: Mr. Chester Phillips
Mr. Jack B. Ryan

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT 1
(Other in
verse side)LICATE
5 OR 7Form approved.
Budget Bureau No. 42-R1424.

D. LEASE DESIGNATION AND SERIAL NO.

U-8038

E. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA 18

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREASection 18, T-18-S
R-10-E, SLM

12. COUNTY OR PARISH

Emery

18. STATE
UtahSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL of Section 18, T-18-S, R-10-E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5767.3' Gr.

5774' K.E.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. T.D. 4530'.

2. Set following cement plugs in 7 7/8" hole:

50 sk plug from 4,380' to 4530' Top of Coconino

35 sk plug from 3250' to 3350' Top of Chinle

35 sk plug from 2400' to 2500'

35 sk plug from 216' to 116' Base of surface casing

10 sk plug in top of surface casing with a 4" permanent marker in top of hole.

3. P & A 7:00 P.M. 5-14-73.

4. Verbal approval obtained from USGS on 5-14-73 for the above operation

5. Surface pits are fenced and will be filled and leveled when dry, location cleaned and leveled to original terrain and grass seeded as per BLM instructions.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

5-24-73

BY

Paul A. Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED

Cecil H. Barton

TITLE Petroleum Engineer

DATE May 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAKE L HAMON

B1993

Well No 1 NESE 18 18S 10E SLM

U8038

TD454D

Abdmt approval

surface 216'

Sec 18 T 18S R 10E

No water shows - only major porosity in Navajo - no oil & gas shows.

Buckhorn 545

Curtis 1262

Entrada 1424

Carmel 1955

Navajo 2458

Chinle 3300

Mossback 3425

Sinbad 3470

Kaibab 4430

50sx 4530 - 4380

35sx 3350 - 3250

35sx 2500 - 2400

35sx 216 up

5sx @ surface.

J. B. Daniel

JAKE L. HAMON
OIL PRODUCER
908 VAUGHN BUILDING
MIDLAND, TEXAS

June 18, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Jack Feight

RE: U.S.A. "18" No. 1
Emery County, Utah

Gentlemen:

Enclosed for your file concerning the above captioned well
are copies of the following form:

2 copies of United States Department of the Interior,
Geological Survey, Form 9-330, Well Completion or
Recompletion Report and Log.

Should you need or desire additional forms or information
concerning this subject, please let us know.

Yours very truly,

Jake L. Hamon

By: 
J.W. Pettus

/jwp

encls

cc: Mr. Chester Phillips
Mr. Jack B. Ryan

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-8038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA "18"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASection 18, T-18-S,
R-10-E SLM12. COUNTY OR
PARISH

Emery

13. STATE

UTAH

DATE ISSUED

3-16-73

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL and 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-16-73

15. DATE SPUDDED

4-11-73

16. DATE T.D. REACHED

5-14-73

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, REB, RT, OR, ETC.)*

5767' GR - 5774' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4530

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4530

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction & Compensated Neutron Formation Density GammaRay-Caliper

27. WAS WELL CORRED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	216' KB	15"	205 sks	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
12-3 1/4 - 12-3 1/8		
12-3 1/8 - 12-3 1/16		
12-3 1/16 - 12-3 1/32		
12-3 1/32 - 12-3 1/64		
12-3 1/64 - 12-3 1/128		
12-3 1/128 - 12-3 1/256		
12-3 1/256 - 12-3 1/512		
12-3 1/512 - 12-3 1/1024		
12-3 1/1024 - 12-3 1/2048		
12-3 1/2048 - 12-3 1/4096		
12-3 1/4096 - 12-3 1/8192		
12-3 1/8192 - 12-3 1/16384		
12-3 1/16384 - 12-3 1/32768		
12-3 1/32768 - 12-3 1/65536		
12-3 1/65536 - 12-3 1/131072		
12-3 1/131072 - 12-3 1/262144		
12-3 1/262144 - 12-3 1/524288		
12-3 1/524288 - 12-3 1/1048576		
12-3 1/1048576 - 12-3 1/2097152		
12-3 1/2097152 - 12-3 1/4194304		
12-3 1/4194304 - 12-3 1/8388608		
12-3 1/8388608 - 12-3 1/16777216		
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12-3 1/67108864 - 12-3 1/134217728		
12-3 1/134217728 - 12-3 1/268435456		
12-3 1/268435456 - 12-3 1/536870912		
12-3 1/536870912 - 12-3 1/1073741824		
12-3 1/1073741824 - 12-3 1/2147483648		
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12-3 1/17592186044416 - 12-3 1/35184372088832		
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12-3 1/1125899906842624 - 12-3 1/2251799813685248		
12-3 1/2251799813685248 - 12-3 1/4503599627370496		
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12-3 1/18014398509481984 - 12-3 1/36028797018963968		
12-3 1/36028797018963968 - 12-3 1/72057594037927936		
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
Sinbad	4048'	4060'	DST #1: 4048-60', 3/4 X 1/8" choke, 1 hr. 50 min. test. Bubbles f/15 mins. and died. Rec: 15' mud. No show. FMW 1942#, IFP 27# FFP 27#, FSIP 40#/1 hr. FMW 1942#, Temp. 120°F.	Chinle	3300'			
Kalbab	4440'	4495'	DST #2: 4440-95', 3/4 X 1/8", 1-1/2 hr. test. 15 min. pre-flow w/good blow. 1 hr ISIP. Re-opened w/fair blow decreasing to bubbles at end of test. FMW 1964#, IFP 151#, FFP 137#, ISIP 2474#/1 hr, IFP 151#, FFP 151#, FSIP 220#/1 hr, FMW 1951#, Temp. 120°F. Rec: 43' Dolomite, no porosity or show. Lime, bleeding oil from fractures, no pot. Dolomite, thumb sized vugs filled w/calcite no show.	Shinarump	3560'			
	4450'	4451'	Lime, some vugs w/calcite, no show.	Moenkopi	3590'			
	4451'	4455'	Lime, scattered stain and weak fluorescence. 25% bleeding oil, no porosity.	Sinbad	4050'			
	4455'	4457'	Lime, fair to good vugular por., black oil stain, good fluorescence.	Lower Moenkopi	4155'			
	4457'	4459-1/2		Kalbab	4424'			
	4459-1/2	4467'		Coconino	4500'			
	4467'	4475-1/4						
	4475-1/4	4475-3/4						

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DST #1: 4048-60', 3/4 X 1/8" choke, 1 hr. 50 min. test. Bubbles f/15 mins. and died. Rec: 15' mud. No show. FMW 1942#, IFP 27# FFP 27#, FSIP 40#/1 hr. FMW 1942#, Temp. 120°F.

DST #2: 4440-95', 3/4 X 1/8", 1-1/2 hr. test. 15 min. pre-flow w/good blow. 1 hr ISIP. Re-opened w/fair blow decreasing to bubbles at end of test. FMW 1964#, IFP 151#, FFP 137#, ISIP 2474#/1 hr, IFP 151#, FFP 151#, FSIP 220#/1 hr, FMW 1951#, Temp. 120°F.

Rec: 43' Dolomite, no porosity or show. Lime, bleeding oil from fractures, no pot. Dolomite, thumb sized vugs filled w/calcite no show.

Lime, some vugs w/calcite, no show.

Lime, scattered stain and weak fluorescence. 25% bleeding oil, no porosity.

Lime, fair to good vugular por., black oil stain, good fluorescence.

U.S. GOVERNMENT PRINTING OFFICE: 1965-O-683335

Lime, 15% bleeding oil, no porosity.
Lime, fractured, trace of gilsonite.

4475-3/4
4489'
4493'

JUN 21 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION LOG

NAME OF WELL: 1980, FSL and 660, FSL
LOCATION OF WELL: (Report location clearly and in detail on separate sheet attached to this log)
DATE OF LOG: 1980
LOGGED BY: K. L. HAMON

88 Vaughn Building, Midland, Texas 79701

38. GEOLOGIC MARKERS

MEAS. DEPTH: 3300', 3560', 3590', 4050', 4155', 4424', 4500'

TRUE VERT. DEPTH

TOP

FORMATION

4048'

4440'

4450'

4451'

4455'

4457'

4459-1/2

4467'

4475-1/4

4475-3/4

4489'

4493'

4495'

4497'

4499'

4501'

4503'

July 18, 1973

Jake L. Hamon
908 Vaughn Building
Midland, Texas 79701

Re: Well No. U.S.A. 18 - #1
Sec. 18, T. 18 S, R. 10 E,
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

js

4

JACK B. RYAN
DISTRICT GEOLOGIST
ROCKY MOUNTAIN REGION

JAKE L. HAMON
OIL PRODUCER
DENVER CENTER BUILDING
1776 LINCOLN STREET, SUITE 908
DENVER, COLORADO 80203
534-5275

82 PAB

July 23, 1973

Re: Jake L. Hamon
U.S.A. #18-1
Emery County, Utah

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

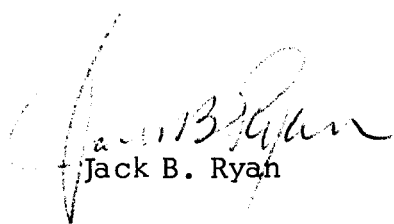
Attention: Ms. Scheree Derosé

Dear Ms. Derosé:

Your request addressed to our Midland, Texas, Office for a copy of the logs on the captioned test has been referred to this office.

To complete your files enclosed is a copy of Dual Induction - Laterolog, Formation Density Log and Compensated Neutron-Formation Density Log.

Very truly yours,


Jack B. Ryan

JBR:mm1

Encls.